

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT



APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC Nielsen Fee 15-28D-56			
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LAKE CANYON			
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME			
6. NAME OF OPERATOR LINN OPERATING, INC.						7. OPERATOR PHONE 435 722-1325			
8. ADDRESS OF OPERATOR Rt. 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kwilson@linnenergy.com			
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Randy Nielsen						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-733-1502			
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 628, Duchesne, UT 84021						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>			

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	891 FSL 2110 FEL	SWSE	28	5.0 S	6.0 W	U
Top of Uppermost Producing Zone	708 FSL 1958 FEL	SWSE	28	5.0 S	6.0 W	U
At Total Depth	670 FSL 1950 FEL	SWSE	28	5.0 S	6.0 W	U

21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 670		23. NUMBER OF ACRES IN DRILLING UNIT 640	
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20		26. PROPOSED DEPTH MD: 5757 TVD: 5746	
27. ELEVATION - GROUND LEVEL 6691		28. BOND NUMBER LPM9149893		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400	

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 1000	24.0	J-55 ST&C	9.5	Class G	650	1.15	15.8
PROD	7.875	5.5	0 - 5757	17.0	N-80 LT&C	9.5	Type V	110	3.82	11.2
							Class G	420	1.86	13.1

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Krista Wilson	TITLE Regulatory Permitting Tech	PHONE 435 722-1325
SIGNATURE	DATE 08/22/2014	EMAIL kwilson@linnenergy.com
API NUMBER ASSIGNED 43013531310000	APPROVAL Permit Manager	

DATE SURVEYED: 10-29-13	SURVEYED BY: M.C.
DATE DRAWN: 11-07-13	DRAWN BY: L.C.S.
REVISED: 06-09-14 D.COX	SCALE: 1" = 1000'